Public Service Commission of West Virginia

201 Brooks Street, P.O. Box 812 Charleston, West Virginia 25323



Phone: (304) 340-0300

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December 10, 2025

Electronic Service Only

Todd M. Swanson, Esq. Counsel, Preston County PSD No.1 Steptoe & Johnson PLLC PO Box 1588 Charleston, WV 25326-1588

RE:

Case No. 25-0723-PWD-19A

Preston County Public Service District No. 1

Dear Mr. Swanson:

Staff Memorandum issued today was served via email on the above-listed parties. If you wish to respond to Staff Memorandum, you may do so in writing, within 10 days, unless directed otherwise, of this date. You will not receive a copy of the Staff Memorandum by regular mail.

Your failure to respond in writing to the utility's answer, Staff's recommendations, or other documents may result in a decision in your case based on your original filing and the other documents in the case file, without further hearing or notice.

When you provide an email address you will automatically receive electronic docket notifications as documents are filed in this proceeding. The email notifications allow recipients to view a document within an hour from the time the filing is processed.

Documents submitted to the Public Service Commission of West Virginia may be 1) uploaded to its public website, 2) subject to public disclosure under the West Virginia Freedom of Information Act, and/or 3) subject to disclosure under the West Virginia Open Governmental Proceedings Act. Do not submit personal information with your filings. The Commission is not responsible for confidential or personal information included with your submission.

A list of personal information is available here: http://www.psc.state.wv.us/Privacy Policy/WhatisPII.htm

If you have provided an email address you will automatically receive notifications as documents are filed in this proceeding. The email notifications allow recipients to view a document within an hour from the time the filing is processed. If you have not provided your email address, please send an email to caseinfo@psc.state.wv.us and state the case number in the email subject field. You are encouraged to file an Electronic Mail Agreement which allows the commission to serve all orders issued in this matter via electronic notification.

Sincerely,

Karen Buckley Executive Secretary

KB/mv

COVER SHEET FOR JOINT STAFF MEMORANDUM

TO: KAREN BUCKLEY

Executive Secretary

RE:

CASE NO. 25-0723-PWD-19A

PRESTON COUNTY PUBLIC SERVICE DISTRICT NO. 1

Commission Staff is providing this cover sheet introducing a joint Staff memorandum in excess of twenty pages, in compliance with General Order 262.8. Staff is providing the Table of Contents for this memorandum as follows:

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FINAL JOINT STAFF MEMORANDUM

TO: KAREN BUCKLEY

DATE: DECEMBER 10, 2025

Executive Secretary

FROM: STEVEN HAMULA

Staff Attorney

RE: CASE NO. 25-0723-PWD-19A

PRESTON COUNTY PUBLIC SERVICE DISTRICT NO. 1

Staff recommends the rates and charges as reflected on Attachment 5 be approved for the water operations of Preston County Service District No. 1. Specifically, Staff recommends the water rates and charges reflected on Attachment 5 be approved for all service rendered on and after the date the Order in this case becomes final. Finally, Staff recommends the adoption of Financial Staff's recommendations concerning the proper establishment and administration of a Cash Working Capital Reserve Account in accordance with General Order 183.11.

Background

On August 12, 2025, Preston County Public Service District No. 1 ("District") filed an application proposing to increase its water rates and charges under Tariff Rule 19A. Although the District did not propose specific rates and charges, it did cite increased operation and maintenance expenses and the need to fund its cash working capital requirement as justification for its filing.

On September 9, 2025, Staff filed an Initial Joint Staff Memorandum ("IJSM"). In said IJSM, Staff pointed out that the District's filing met the Commission's requirements for a Rule 19A rate review. Specifically, the requirements are that the utility must not have combined gross annual revenues more than \$3,000,000, filed its most recent report with the Commission, and submitted a rate increase request that does not include major construction and financing. Additionally, Staff described the applicable notice requirements and noted that it would be conducting a review of the District's books and records in the near future.

Final Recommendation of the Commission 's Financial Staff

Geoffrey M. Cooke, Utilities Analyst with the Commission's Utilities Division ("Financial Staff") reviewed the District's filing and proposed final rate recommendations through the attached reports, which represent the final rate

Case No. 25-0723-PWD-19A December 10, 2025 Page 2

recommendations of the Utilities Division. The Staff Rule 42 Exhibits include a transmittal letter describing the review of the District's operations, the Staff adjustments, and the overall development of the Staff Rule 42 Exhibits. The Revenue Requirements and Staff Recommended Rates submittal contains an introductory summary, the revenue requirements, the cash flow analysis, the customer bill analysis, a comparison of rates analysis, a bill comparison analysis, and the Staff Recommended Tariff. Staff also set forth recommendations concerning Cash Working Capital Reserve.

Final Recommendation of the Commission's Legal Division Staff

Legal Staff reviewed the relevant documents submitted in this matter, including the two separate Staff Reports, and requests that these documents be made part of the record in this case. Accordingly, Staff recommends that an order be entered approving the Staff Recommended Tariff for the District's water operations. This memorandum and the aforementioned Staff Reports represent the final recommendations of Financial and Legal Staff in this matter.

Notice Requirements

Additionally, Legal Staff takes this opportunity to again remind the District of the notice requirements contained in <u>Tariff Rule</u> 8.2.7. Legal Staff notes this is now the only notice required by the Commission's <u>Tariff Rules</u>:

Upon receipt of the Commission's order requiring notice of Staff's recommended rates, the applicant shall give notice to its customers of any rate or rates so recommended within ten (10) days of such receipt, by: (i) publishing Tariff Form No. 10 by Class I legal advertisement in a qualified newspaper published and of general circulation in each of the counties where service is provided and mailing Tariff Form No. 10 to each of its resale customers; or (ii), as a bill insert or separate mailing, Tariff Form No. 10 to each of its customers. The Utility shall file a certificate of publication and mailing in the form of Tariff Form No. 6-B with the Commission to the effect that the requirements of Tariff Rule 8.2.7 have been met.

Staff is providing these public notice requirements to fully apprise the District of these legal requirements. A further order of the Commission will be entered at the appropriate time, reminding the District of this public notice requirement and requiring the District to proceed in providing said notice to its customers.

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SH/sw Attachment

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CASE NO. 25-0723-PWD-19A PRESTON COUNTY PUBLIC SERVICE DISTRICT NO. 1



December 9, 2025

201 Brooks Street, P.O. Box 812, Charleston, WV 25323

Preston County Public Service District No. 1 Case No. 25-0723-PWD-19A Revenue Requirements Staff Recommended Rates

Staff's Rule 42 Exhibit has been utilized to prepare the Revenue Requirements and Staff Recommended Rates for Preston County Public Service District No. 1 (District).

Staff Recommended Rates will generate an increase of \$19,859 annually or 1.34% over current rates. As shown on Attachment 1, the resulting level of available cash under Staff Recommended Rates would be sufficient to cover total cash requirements of \$940,317 and total debt service requirements of \$409,402 and Cash Working Capital Reserve allowance of \$114,604 and a cash surplus of \$53,802 to meet the District's three-year average of net plant additions. This surplus exceeds the District's five-year average of net plant additions. The resulting debt service coverage factor is 156.11%.

Staff Recommended Rates include a CWCR increment of \$114,604. This is a CWCR percentage of 8.30% to sales and forfeited discounts revenues under Staff Recommended Rates. This increment provides for a Cash Working Capital Reserve allowance pursuant to General Order 183.11, issued February 24, 2020. Under General Order 183.11, the Commission determined that revenue requirements for public service districts and municipal utilities will establish a Cash Working Capital Reserve (CWCR) Increment that is equal to an unadjusted one-eighth of the going level O&M expenses. One-eighth of \$916,829 is \$114,604. Each utility with a CWCR Increment is required to segregate related cash collection into a separate and district Cash Working Capital Reserve bank account (The CWCR Account). Each utility should use funds accumulated in its CWCR Account only for extraordinary or non-recurring expenditures that would not be included in normal, on-going O&M expenses and capital expenditures. The Utility shall maintain account records for the CWCR Account that clearly identify deposits and disbursements from the CWCR Account as to source and purpose.

The Cash Working Capital Reserve Increment percentage to total billings under Staff Recommended Rates is 7.66%. As long as Staff Recommended Rates are in effect, the District needs to apply 7.66% to total monthly billings of sales, bulk water, forfeited discounts, and the CWCR Increment and credit that amount to Account 265 – Miscellaneous Operating Reserves. Further, as long as Staff Recommended Rates are in effect, the District needs to apply 7.66% to total monthly collections of sales, forfeited discounts and the CWCR Increment and charge that amount to Account 127 – Other Special Funds and deposit that same amount into the separate CWCR Account.

Furthermore, General Order 183.11 requires that three months following the end of the District's fiscal year, the District must file a distinct CWCR Account report that provide the following information:

- 1. The CWCR percentage to tariff revenue.
- 2. The beginning balance of the CWCR Account.
- 3. Monthly Deposits to the CWCR Account from customer collections.
- 4. Description and amount of each disbursement from the CWCR Account and detailed descriptions of the use of that cash disbursement.
- 5. The ending balance of the CWCR Account.
- 6. The ratio (percentage) of the ending balance of the CWCR account to O&M Expenses.
- 7. A description of future projects, if any, that accumulated CWCR Account funds may be used for.

This is not the first rate case for the District to address working capital reserve funds. The District was first approved an increment of \$39,315 in rates to fund its Cash Working Capital Reserve over a period of twenty-four months ending November 30, 2018 in Case No. 16-0044-PWD-19A. In the subsequent case, Case No. 19-0894-PWD-19A, the approved Step 1 rates, effective May 5, 2020, provided a Cash Working Capital Reserve of 7.34% from customer collections and the approved Step 2 rates, effective December 27, 2021, provided a Cash Working Capital Reserve of 7.00% from customer collections. These Step 1 rates were effective from May 5, 2020 until December 27, 2021 and provided \$157,301 in CWCR funding. These Step 2 rates were effective December 27, 2021 until December 3, 2023 and provide \$178,769 in CWCR funding. In the subsequent case, Case No. 23-0496-PWD-19A, the approved rates, effective December 3, 2023, provided a Cash Working Capital Reserve of 7.78% from customer collections. These rates provide \$181,625 in CWCR funding from December 3, 2023 to August 31, 2025. The District has been provided a total of \$557,010 of CWCR funding from its customers as of August 31, 2025.

The District has been provided a total of \$557,010 of CWCR funding, of which \$517,695 has been provided since the issuance of General Order 183.11. From the issuance of General Order 183.11 until June 30, 2024, the District should have deposited \$392,418 into its CWCR bank account based upon the CWCR funding provide for in its rates. The District has filed its CWCR Report for the year ended June 30, 2024. The District reported a total of \$382,031 in deposits to its CWCR account from the issuance of General Order 183.11 until June 30, 2024. The District also reported \$40,000 in disbursements from the CWCR account during the same period. These disbursements do not meet the requirement to use

funds for extraordinary and non-recurring expenditures. The District's Annual Report for the year ended June 30, 2024, the District has \$417,052 for CWCR in Account 127 – Other Special Funds and recorded \$399,159 for CWCR in Account 241 – Miscellaneous Current and Accrued Liabilities. According to General Order 183.11, the District should record CWCR in Account 265 – Miscellaneous Operating Reserves instead of Account 241 – Miscellaneous Current and Accrued Liabilities. Since the end for the test year, the District should have deposited an additional \$125,276 based upon the CWCR funding included in rates from July 2024 through August 2025. The District deposited \$137,552 and disbursed \$60,000 from its CWCR account during this period and had a balance of \$494,604 as of August 31, 2025. These disbursements do not meet the requirement to use funds for extraordinary and non-recurring expenditures.

The District's current leak adjustment rate is \$2.35 per 1,000 gallons. The Utilities Division calculated the District's leak adjustment under Staff Recommended Rates to be \$2.46 per 1,000 gallons. This leak adjustment rate is derived by the adding the District's cost of purchased water (\$46,452), chemicals (\$60,444), and purchased power (\$55,264) and dividing by the going level water sales volume (65,879 thousand gallons).

Attachment 2 is a Bill Analysis showing the sales revenue generated under Staff Recommended Rates. Attachment 3 contains a comparison of the District's current rates and Staff Recommended Rates. Attachment 4 shows bill calculations at various usage levels based upon the District's current rates and Staff Recommended Rates. Attachment 5 is a tariff containing Staff Recommended Rates.

Under Staff Recommended Rates, the monthly bill for a residential customer served by the District, at the average of 3,000 gallons of usage, will increase by \$0.78 or 1.37% over current rates. The monthly bill for a commercial customer served by the District, at the average of 7,400 gallons of usage, will increase by \$1.62 or 1.34% over current rates. The monthly bill for an industrial customer served by the District, at the average of 78,200 gallons of usage, will increase by \$9.38 or 1.33% over current rates.

The Utilities Division recommends the rates and charges shown on Attachments 5 be approved for Preston County Public Service District No. 1. As shown on Attachment 5, Staff Recommended Rates is to be effective for all service rendered on and after the date of the final order. In addition, the Utilities Division recommends the District be ordered the following related to the Cash Working Capital Reserve:

1. To file a distinct CWCR Account report three months after the end

- of the District's fiscal year that requires the following information as referred to above as required by General Order 183.11
- 2. To file a monthly CWCR report for a minimum of three months, followed thereafter by semi-annual CWCR reports after the Utilities Division determines that the District understands and is following the monthly cash separation, deposit, and accounting requirements established by the Commission for CWCR. These monthly reports and semi-annual reports are in addition to any CWCR schedules contained in the Annual Report.
- 3. To apply 7.66% to total monthly billings of sales, bulk water, forfeited discounts, and the CWCR increment and credit the amount to Account 265 Miscellaneous Operating Reserves while Staff Recommended Rates Step 1 are in effect. Further, the District should also be order to apply 7.66% to total monthly billings of sales, forfeited discounts, and the CWCR increment and charge that amount to Account 127 Other Special Funds and deposit that same amount into the separate CWCR Accounts.
- 4. To comply with the accounting and uses of CWCR funds as discussed in General Order 183.11 and to file CWCR reports as discussed above.

Preston County Public Service District No. 1 Case No. 25-0723-PWD-19A Cash Flow Statement Attachment 1

		Staff Recommended
Description		Rates
		\$
Available Cash		1 245 952
Measured Revenues		1,345,853
Private Fire		3,559
Forfeited Discounts		31,596 2,247
Miscellaneous Service Revenues - Other		2,247
Other Water Revenues		1,383,254
Total Operating Revenue		114,560
Cash Working Capital Reserve Increment		to but the second of
Interest Income		16,658
Nonutility Income		3,652
Total Available Cash		1,518,125
Oh Berningmente		
Cash Requirements Operation and Maintenance Expenses		916,829
Taxes Other Than Income Taxes		23,488
Total Cash Requirement		940,317
Total Cash Requirement		0401017
Cash Available for Debt Service	(A)	577,808
Debt Service Requirements		
Bonds		444.000
Interest		141,929
Principal	(5)	228,209
Sub-Total	(B)	370,138
Debt Service Reserve Funding		19,068
Notes Payable		
Interest		7,374
Principal		12,822
Sub-Total		20,196
Total Debt Service Requirements		100 100
Before Renewal and Replacement Reserve		409,402
Cash Working Capital Reserve Allowance		114,604
Remaining Cash Surplus (Deficit)		53,802
Cash Surplus Available for Capital Additions		
Renewal and Replacement Reserve (2.5%)		34,525
Remaining Surplus after R&R Fund		19,277
Remaining outplos and front i and		
Total Surplus Available for Capital Additions		53,802
Debt Service Coverage Factor (A)/(B)		156.11%

Preston County Public Service District No. 1 Case No. 25-0723-PWD-19A Bill Analysis

	Number				First	Next	Next	Next	All Over	
Metered Customers	o	M. Gals			က	က	4	9	20	
Staff Recommended	Bills	Sold	Rate	Revenue	M Gallons	Revenue				
	(5)	(2)	<u>ල</u> න	(4)	(2)	(9)	<u>(</u>	(8)	(6)	(10) \$
Minimum Bills										
5/8 inch meter	10,666	16,213	57.81	616,601						
3/4 inch meter	24	•	86.72	2,081						
1 inch meter	154	487	144.53	22,258						
1-1/2 inch meter	•	•	289.05	•						
2 inch meter	108	298	462.48	49,948						
3 inch meter	•	•	924.96							
4 inch meter	•	•	1,445.25							
6 inch meter	ı	1	2,890.50	1						
Usage Charge	1	7.50			46.056	040				
Next 3,000 gallons	705'0	21,8/12			000'01	0,019	,			
Next 4,000 gallons	1,118	8,362			3,354	3,354	1,654			
Next 10,000 gallons	630	9,523			1,890	1,890	2,520	3,223		
All Over 20 000 gallons	142	9.120			426	426	268	1,420	6,280	
				ı	21,726	11,489	4,742	4,643	6,280	
Rates					19.27	15.39	13.18	11.05	7.65	
Total Revenue Per Analysis	18.194	62.879		690,888	418,660	176,820	62,502	51,311	48,044	1,448,225
Correction Eactor										1.006402
Total Salas Bayanus and Cash Working Canital Reserve Under Staff Recommended Rates	noital Reserve U	nder Staff	Secommend	ed Rates					ı	1,457,497
Total Cash Working Canital Reserve at 7 66%	2%									111,644
Total Calin Dougla Hader Staff Decemberded Bates	anded Dates								•	1.345.853
ו Otal Sales הפעפוועם טוועהו טומיו ויסטטיוויים	מומכת וימוכס								11	

Preston County Public Service District No. 1 Case No. 25-0723-PWD-19A Bill Analysis				Attachment 2 Sheet 2 of 2
	Number			
Private Fire Customers	of	M. Gals		
Staff Recommended	Bills	Sold	Rate	Revenue
	(1)	(2)	(G) &	\$ (4)
Private Fire	12	1	321.19	3,854

3,854 1.000000 3,854 295 3,559

Total Revenue Per Analysis
Correction Factor
Total Private Fire Revenue and Cash Working Capital Reserve Under Staff Recommended Ra
Total Cash Working Capital Reserve at 7.66%
Total Private Fire Revenue Under Staff Recommended Rates

Preston County Public Service District No. 1 Case No. 25-0723-PWD-19A Comparison of District's Current Rates and Staff Recommended Rates

Staff t Recommended	es Incr	⇔		19.01	15.19 15.39 0.20 1.32%	13.01 13.18 0.17 1.31%	h 10.90 11.05 0.15 ′	7.55 7.65 0.10		57.03 57.81 0.78 1.37%	85.55 86.72 1.17 1.37%	142.58 1.95 1.37%	285.15 289.05 3.90 1.37%	456.24 462.48 6.24 1.37%	912.48 924.96 12.48 1.37%	1,425.75 1,445.25 19.50 1.37%		350.00 - 350.00	20.00 - 0.00%	316.93 321.19 4.26 1.34%	2.35 2.46 0.11 4.68%	
	Description		Rates (customers with metered water supply)	First 3,000 gallons used per month	Next 3.000 gallons used per month	Next 4,000 gallons used per month	Next 10.000 gallons used per month	Over 20,000 gallons used per month	Minimum Charge	5/8 inch meter	3/4 inch meter	1 inch meter	1-1/2 inch meter	2 inch meter	3 inch meter	4 inch meter	6 inch meter	Tap Fee	Reconnection Charge	Private Fire Protection Service Annual Fee	Leak Adjustment Increment Per 1,000 gallon	

Attachment 4

Preston County Public Service District No. 1

Case No. 25-0723-PWD-19A

Comparison of Monthly Bills Under District's Current Rates and Staff Recommended Rates

			Staff		
	Gallons	Current	Recommended		
	Usage	Rates	Rates	Increase	Percent
		\$	\$	\$	
			57.04	0.70	4.070/
	-	57.03	57.81	0.78	1.37%
	500	57.03	57.81	0.78	1.37%
	1,000	57.03	57.81	0.78	1.37%
	2,000	57.03	57.81	0.78	1.37%
R	3,000	57.03	57.81	0.78	1.37%
	4,000	72.22	73.20	0.98	1.36%
	5,000	87.41	88.59	1.18	1.35%
	6,000	102.60	103.98	1.38	1.35%
	7,000	115.61	117.16	1.55	1.34%
С	7,400	120.81	122.43	1.62	1.34%
	8,000	128.62	130.34	1.72	1.34%
	9,000	141.63	143.52	1.89	1.33%
	10,000	154.64	156.70	2.06	1.33%
	15,000	209.14	211.95	2.81	1.34%
	20,000	263.64	267.20	3.56	1.35%
	30,000	339.14	343.70	4.56	1.34%
	40,000	414.64	420.20	5.56	1.34%
	50,000	490.14	496.70	6.56	1.34%
	75,000	678.89	687.95	9.06	1.33%
I	78,200	703.05	712.43	9.38	1.33%
	100,000	867.64	879.20	11.56	1.33%
	250,000	2,000.14	2,026.70	26.56	1.33%

Preston County Public Service District No. 1
Staff Recommended Tariff
Effective for All Service Rendered On and After the Date of the Final Order

APPLICABILITY

Applicable within the entire territory served.

AVAILABILITY OF SERVICE

Available for general domestic, commercial, industrial and sale for resale water service.

(I) RATES* (customers with metered water supply)

First	3,000	gallons used per month	\$ 19.27	per 1,000 gallons
Next	3,000	gallons used per month	\$ 15.39	per 1,000 gallons
Next	4,000	gallons used per month	\$ 13.18	per 1,000 gallons
Next		gallons used per month	\$ 11.05	per 1,000 gallons
All Over	(2)	gallons used per month	\$ 7.65	per 1,000 gallons

(I) MINIMUM CHARGE*

No bill will be rendered for less than the following amounts, according to the size of meter installed:

5/8	inch meter	\$ 57.81	per month
3/4	inch meter	\$ 86.72	per month
1	inch meter	\$ 144.53	per month
1 - 1/2	inch meter	\$ 289.05	per month
2	inch meter	\$ 462.48	per month
3	inch meter	\$ 924.96	per month
4	inch meter	\$ 1,445.25	per month
6	inch meter	\$ 2,890.50	per month

DELAYED PAYMENT PENALTY*

The above tariff is net. On all accounts not paid in full when due, ten percent (10%) will be added to the net current amount unpaid. This delayed payment penalty is not interest and is only to be collected once for each bill where it is appropriated.

TAP FEE

The following charge is to be made whenever the utility installs a new tap to serve an applicant.

A tap fee of \$350.00 will be charged to all customers who apply for service outside of a certificate proceeding before the Commission for each new tap to the system.

(I) Indicates Increase

Preston County Public Service District No. 1 Case No. 25-0723-PWD-19A

Preston County Public Service District No. 1
Staff Recommended Tariff
Effective for All Service Rendered On and After the Date of the Final Order

RECONNECTION CHARGE - \$20.00

To be charged whenever the supply of water is turned off for violations of rules, non-payment of bills or fraudulent use of water.

(i) PRIVATE FIRE PROTECTION SERVICE*

Where connections, hydrants, sprinklers, etc., on privated property are maintained by customer: \$321.19 annual fee.

(I) LEAK ADJUSTMENT*

\$2.46 per 1,000 gallons is to be used when the bill reflects unusual water consumption which can be attributed to eligible leakage on customer's side of the meter. This rate shall be applied to all such consumption above 200% of the customer's historical usage.

RETURNED CHECK CHARGE

A service charge equal to the actual bank fee assessed to the District, up to a maximum of \$25.00, will be imposed upon any customer whose check for payment of charges is returned by the bank due to insufficient funds.

SECURITY DEPOSIT

Not to exceed two-twelfths (2/12) of the average monthly bill of the applicant's specific customer class, or fifty dollars, whichever is greater. This fee may be changed by the applicable statutory provisions.

Preston County Public Service District No. 1 Case No. 25-0723-PWD-19A

Preston County Public Service District No. 1
Staff Recommended Tariff
Effective for All Service Rendered On and After the Date of the Final Order

MUNICIPAL EXCISE TAX SURCHARGE

The municipalities listed below, having imposed public utility tax computed on the basis of two percent of the revenues from water sales by the water utility within the corporate limits of such municipalities, shall be billed as a "surcharge" to the customers receiving service within said corporate limits. The water utility is required to collect the utility tax pursuant to W.Va.Code §8-13-5A. Customers receiving water service within the corporate limits of the specified municipality shall pay a surcharge base on the following surcharge rates:

Municipality

Utility Excise Tax
Local Tax Rate

City of Reedsville

2%

(C,D) * 7.66% CASH WORKING CAPITAL RESERVE INCREMENT

7.66% of total billings at the indicated rates is required to be recorded as a credit to Account 265 "Miscellaneous Operating Reserves," (instead of revenue accounts). The utility shall apply that percentage to total monthly tariff collections and charge that amount to Account 127 "Other Special Funds" (instead of cash), and to be deposited into a distinct CWCR Bank Account.

- (C) Indicates Change in Text
- (D) Indicates Decrease

CASE NO. 25-0723-PWD-19A PRESTON COUNTY PUBLIC SERVICE DISTRICT NO. 1



December 9, 2025

201 Brooks Street, P.O. Box 812, Charleston, WV 25323

PRESTON COUNTY PUBLIC SERVICE DISTRICT NO. 1 CASE NO. 25-0723-PWD-19A

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Phone: (304) 340-0300

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Public Service Commission of West Virginia

201 Brooks Street, P.O. Box 812 Charleston, West Virginia 25323



December 9, 2025

Commissioners
Public Service Commission
201 Brooks Street
Charleston, WV 25301

Re: Preston County Public Service District No.1

Case No. 25-0723-PWD-19A

Dear Commissioners:

Transmitted herewith is a report outlining the results of the Utilities Division's examination of the books and records of Preston County Public Service District No. 1 (District) for the year ended June 30, 2024. The purpose of this examination was to determine going level revenue, expense and debt service and to prepare revenue requirements. Except to the extent necessary to develop the recommended rates, the scope of the examination performed did not include confirmation of current assets and liability balances. Due to the limitations, and the scope of the examination, this report should not be confused with, nor substituted, for an audit performed by independent auditors.

On August 12, 2025, the District filed a Rule 19A application to increase its water rates and charges. According to the District's Water Utilities Annual Report for year ended June 30, 2024, the District recorded \$1,305,625 in annual operating revenues and provided water service to 1,540 customers. The District does not have sewer operations. The District provides water service to residential, commercial, and industrial customers in Preston County, West Virginia. The District's existing rates prior to this case rates and charges were approved in

Commissioners Case No. 25-0723-PWD-19A December 9, 2025 Page 2

Case No. 23-0496-PWD-19A effective for all service rendered on and after December 3, 2023.

As shown on the Cash Flow Statement (Statement F, Schedule 2) of the attached report, during the test year the District reported total available cash of \$1,431,278, operation and maintenance expenses of \$855,608, taxes other than income taxes of \$24,434, total debt service requirements of \$546,717, and cash working capital allowance of \$105,343 resulting in a remaining cash flow deficit of \$100,824.

Staff had made accounting adjustments to reflect the Cash Working Capital Reserve Increment in the District's rates and to remove FICA related to the 2nd guarter of 2020.

Staff has made going level adjustments to account for known and measurable changes occurring during or subsequent to the test year. Information supporting these adjustments can be found in Statement G. Those adjustments include:

- An adjustment was made to increase revenues by \$65,461 to reflect current rates per Case No. 23-0496-PWD-19A, effective for all service rendered on and after December 3, 2023.
- An adjustment was made to increase salaries and wages by \$12,297 to reflect the pay increases effective January 2024 and January 2025.
- An adjustment was made to increase health insurance by \$27,635 to reflect current health insurance cost.
- An adjustment was made to increase purchased water by \$1,238 to reflect Clinton Water Association, Inc. current rates and charges.
- An adjustment was made to increase purchased power by \$5,152 to reflect Monongahela Power Company's current rates and charges.
- An adjustment was made to increase chemicals by \$3,918 to reflect current prices for chemicals.
- An adjustment was made to decrease contractual service accounting by \$25,950 to reflect one annual audit.
- An adjustment was made to increase bad debt expense by \$7,378 to provide for bad debt expense at 0.5% of sales.

Commissioners Case No. 25-0723-PWD-19A December 9, 2025 Page 3

- An adjustment was made to increase miscellaneous expenses by \$21,429 based on a 3 year average.
- Given the recent high rate of inflation, an adjustment was made to increase unmeasured expense by \$4,262.
- An adjustment was made to decrease depreciation expense by \$71,791 to reduce depreciation expense on plant acquired by contributions in aid of construction.
- An adjustment was made to increase FICA tax expense by \$1,441 to reflect the current salaries and wages annual expense.

After the effects of going level adjustments, the District's water operations will have available cash of \$1,498,265, operation and maintenance expenses are \$916,730 and taxes other than income taxes are \$23,488. The District has total debt service requirements of \$409,402 and cash working capital allowance of \$114,797. The result was a cash flow surplus of \$33,849.

The District's accounts have the following balances:

Title of Account	June 30, 2024	August 31, 2025
Checking Account	59,249	66,638
Saving Account	4,462	4,466
Customer Deposits	23,536	28,297
Reserve & Replacement	73,933	81,043
CWCR Account	417,052	496,604
Masontown Project	-	221,796
1995A Reserve	67,335	67,222
1995B Reserve	36,558	36,497
DWTRF 07B Revenue	3,366	8,857
DWTRF 07B Reserve	31,007	32,727
IJDC - 07A Revenue	3,939	10,350
IJDC - 07A Reserve	43,510	45,923
IJDC 9 Roads 13A Revenue	2,224	4,964
IJDC 9 Roads 13A Reserve	17,950	18,945
Bonds 18 Revenue	20,339	54,196
Bonds 18 Reserve	<u>72,959</u>	<u>99,790</u>
Total	<u>877,419</u>	<u>1,278,314</u>

The Utilities Division's analysis of Revenue Requirements and Staff Recommended Rates are being addressed and presented in a separate report.

Commissioners Case No. 25-0723-PWD-19A December 9, 2025 Page 4

Respectfully submitted,

Heofing inter

Geoffery M. Cooke, Utilities Analyst

Utilities Division

GMC:

Attachment

73,549

146,440

(72,891)

2,553

(75,444)

177,445

Schedule 7

Other Income Deductions

Net Income

(28,089)

177,445

Statement A	Going Level (5)	1,363,158	916,730 220,346 23,488	1,160,563	202,595	20,310
	Going Level Adjustments (4)	57,367	61,122 (71,791) 1,441	(9,229)	962'99	51,755
	Per Books Adjusted (3)	1,305,791	855,608 292,137 22,047	1,169,792	135,999	(31,445)
	Accounting Adjustments (2)	166	. (2,387)	(2,387)	2,553	
	Per Books (1)	1,305,625	855,608 292,137 24,434	1,172,179	133,446	(31,445)
	Reference Statement A	Schedule 1	Schedule 2 Schedule 3 Schedule 4			Schedule 6
Preston County Public Service District No. 1 Statement of Net Income Year Ended June 30, 2024	Description	Operating Revenues	Operating Revenue Deductions: Operation and Maintenance Expenses Depreciation and Amortization Taxes Other Than Income Taxes	Total Operating Revenue Deductions	Net Operating Income	Other Income

Preston Detail of Year En	Preston County Public Service District No. 1 Detail of Operating Revenues Year Ended June 30, 2024						07	Statement A Schedule 1
Account Number	t r Description	Per Books	Accounting Adjustments	-	Per Books Adjusted	Going Level Adjustments	O	Going Level
,	Sales of Water	€ %	(S) \$		ලි \$	€ &		(5) \$
460	Unmetered Water Revenue					t		
	Total Flat Rate Revenues	•	1			•		•
461 461.1	Metered Water Revenue Residential Revenues	1,019,523	130	£	1,019,653		ନ୍ତ	1,064,356
461.2	Commercial Revenues	187,897	24	3	187,921		ଚିତ୍ର	196,161
461.3	Industrial Revenues	62,966	В	£	62,974	(1,383) 3,225 (464)	ල ල ල	65,735
461.5	Revenues From Public Authorities Multiple Family Dwelling Revenues	. ,	1 3				2	()
2	မ	1,270,386	162		1,270,548	55,703		1,326,251
462 ⁻	Fire Protection Revenue Private Fire Protection	3,166	0	€	3,166		<u> </u>	3,525
	Total Fire Protection	3,166	0		3,166	358		3,525
465 466	Sales to Irrigation Customers Sales for Resale Total Sales of Water	1,273,552	163		1,273,715	- - 56,061		1,329,776
469 470	Other Operating Revenues Guaranteed Revenues Forfeited Discounts	29,826	, 4	£	29,830	1,526	4	31,136
471	Miscellaneous Service Revenues	2,247	•		2,247		Ĉ	2,247
472 473	Rents From Water Property Interdepartmental Rents							
474	Other Water Revenue Total Other Operating Revenues	32,073	4		32,077	1,306		33,383
	Total Water Operating Revenues	1,305,625	166	- Commission	1,305,791	57,367		1,363,158

Preston County Public Service District No. 1 Detail of Operation and Maintenance Expenses Year Ended June 30, 2024					Statement A Schedule 2 Sheet 1 of 4	€ 0.4
Account Number Description	Per Books	Accounting Adjustments	Per Books Adjusted	Going Level Adjustments	Going Level	-
Source of Supply and Pumping Expenses	€ \$	Ø ↔	ලි ජ	(} ↔	&	
Operation 601.1 Salaries and Wages - Employees	1	٠	•		•	
	1	1	ì	1		
604.1 Employee Pensions and Benefits 610.1 Purchased Water	45,214	1 1	45,214	1,238	(9) 46,452	Ŋ
615.1 Purchased Power	•	•	•			ı
616.1 Fuel for Power Production	•	•	ť	1	•	
618.1 Chemicals	•	•	•	•	•	
_	•		•	•	•	
631.1-636.1 Contractual Services	•	•	•	•	•	
641.1 Rental of Building/Real Property	•	•	•	•	•	
642.1 Rental of Equipment	•	ı	•		•	
650.1 Transportation Expenses	•	•	•	•	•	
656.1-659.1 Insurance	ı	ı	٠		•	
667.1 Regulatory Commission Expense - Other	1	ı	•	•	•	
668.1 Water Resource Conservation Expense	•	•		1	•	
675.1 Miscellaneous Expenses	•	•	•	ı	1	
Maintenance						
603 7 Calaries and Wages - Employees	•	•	.,	•	•	
604.2 Funlove Pensions and Benefits			, ,		1 1	
	,	•	•	•	•	
620.2 Materials and Supplies		,	•	•		
631.2-636.2 Contractual Services		•	٠	•	ı	
641.2 Rental of Building/Real Property	•	•	1	1		
642.2 Rental of Equipment	•	•	•	•	•	
650.2 Transportation Expenses	•		•	•	•	
656.2-659.2 Insurance	•	•	•	•	•	
867.2 Regulatory Commission Expense - Other				• •	•	
of 3.2. Miscental bound Expenses Total Source of Supply and Pumping Expenses	45,214	, , ,	45,214	1,238	46,452	22
		tradition is with the field of the Arm decimals and the state of the s				ı

Preston County Public Service District No. 1 Detail of Operation and Maintenance Expenses Year Ended June 30, 2024					is a co	Statement A Schedule 2 Sheet 2 of 4
Account Number Description	Per Books	Accounting Adjustments	Per Books Adjusted	Going Level Adjustments	<u></u>	Going Level
Water Treatment Expenses	(.)	%	ලි 🏎	4) ↔		& (2)
Operation 601.3 Salaries and Wages - Employees	99,952		99,952	4,890	9	104,842
603.3 Salaries and Wages - Officers, Directors, etc. 604.3 Employee Pensions and Benefits	653	1 1	653	236	6	- 006
615.3 Purchased Power	45,767	1	45,767	4,705	<u>3</u>	50,472
616.3 Fuel for Power Production	- 25	•		- 000	(44)	00
620.3 Materials and Supplies	20,521		20,531	1,439) (S	21.970
631.3-636.3 Contractual Services	25,611	•	25,611	'		25,611
	•	•		•		•
642.3 Rental of Equipment		•	•	•		•
650.3 Transportation Expenses			•	ı		•
656.3-659.3 Insurance			•	•		•
667.3 Regulatory Commission Expense - Other			, 6	' (ć	, ;
675.3 Miscellaneous Expenses	24,015	•	24,015	(3,242) (16)	(16)	20,773
Maintenance						
601.4 Salaries and Wages - Employees	•	•	•			
	•	1	1	•		
646.4 Employee Pensions and benefits	•	•	•	•		ı
618.4 Chemicals	•	•	i	•		
		ı	r	1		
631.4-636.4 Contractual Services	•	•		•		•
641.4 Rental of Building/Real Property	•	•	•	•		•
642.4 Rental of Equipment	ì	•		•		
-	•	•		•		ı
656,4-659.4 Insurance	1	•	•	•		•
667.4 Regulatory Commission Expense - Other		î	. 7		ć	, 6
675.4 Miscellaneous Expenses Total Mater Treatment Expenses	3,130		3,130	2,516 (1b)	(01)	200,646
Dial Water Frequingia Expenses	210,100	•	201,102	214,41		200,000

Statement A Schedule 2 Sheet 3 of 4 Adjustments Going Level 33,712 Per Books Adjusted Accounting Adjustments 33,712 - 4,345 - 1,831 - - 8,909 - - 184 Total Transmission and Distribution Expenses 601.6 Salaries and Wages - Employees 603.6 Salaries and Wages - Officers, Directors, etc. 603.5 Salaries and Wages - Officers, Directors, etc. 667.6 Regulatory Commission Expense - Other 675.6 Miscellaneous Expenses 667.5 Regulatory Commission Expense - Other Transmission and Distribution Expenses Description Salaries and Wages - Employees 604.5 Employee Pensions and Benefits 604.6 Employee Pensions and Benefits Detail of Operation and Maintenance Expenses 631.5-636.5 Contractual Services 641.5 Rental of Building/Real Property 641.6 Rental of Building/Real Property Preston County Public Service District No. 1 616.5 Fuel for Power Production 650.6 Transportation Expenses 650.5 Transportation Expenses 675.5 Miscellaneous Expenses 620.6 Materials and Supplies 620.5 Materials and Supplies 631.6-636.6 Contractual Services 642.6 Rental of Equipment 642.5 Rental of Equipment 615.5 Purchased Power Maintenance Year Ended June 30, 2024 618.6 Chemicals 618.5 Chemicals Insurance 656.6-659.6 Insurance 656.5-659.5 Account Number

Preston County Public Service District No. 1 Detail of Operation and Maintenance Expenses Year Ended June 30, 2024					Statement A Schedule 2 Sheet 4 of 4
Account Number Description	Per Books	Accounting Adjustments	Per Books Adjusted	Going Level Adjustments	Going Level
Customer Accounts Expenses	ۥ	પ્રે•	ලි ∳	€ &	<u>(</u>
601.7 Salaries and Wages - Employees	•	•	•	•	•
603.7 Salaries and Wages - Officers, Directors, etc.		1 1	1 ;		1 1
615.7 Purchased Power	· •			•	
616.7 Fuel for Power Production	•	•	1	•	1
620.7 Materials and Supplies	14,843	•	14,843	1,041 (17)	15,884
631.7-636.7 Contractual Services	•	r	٠	•	ı
641.7 Rental of Building/Real Property	•	1	•		
642.7 Rental of Equipment	1	•	•	•	
650.7 Transportation Expenses	ı				• 1
656.7-559.7 Insurance	• 1	1 (
620 7 Dod Dott Expense	•	, ,		7.378 (14)	7.378
670.7 Miscellaneous Expense		1	•	(r.) 010'1	
Total Customer Accounts Expenses	14,843		14,843	8,418	23,261
Administrative and General Expenses					
601.8 Salaries and Wages - Employees	117,709	•	117,709	5,758 (6)	123,467
603.8 Salaries and Wages - Officers, Directors, etc.	2,550	•	2,550		2,550
604.8 Employee Pensions and Benefits	75,786	•	75,786	27,399 (7) 1,251 (8)	104,436
615.8 Purchased Power	ı		1	•	•
616.8 Fuel for Power Production	•	•	1		
620.8 Materials and Supplies	14,680	•	14,680	(11) 620,1	
631.8-636.8 Contractual Services	133,056	•	133,056	(25,950) (15)	107,106
641.8 Rental of Building/Real Property	•	r	•		•
642.8 Rental of Equipment	•	•	•	•	
650.8 Transportation Expenses		•	- 6		
656.8-659.8 Insurance	37,352	•	37,352	2,809 (12)	39,852
SSO & Advartising Expanses	1.346	•	1.346	(2.) (22.)	1.346
666.8 Reg. Commission Exp Amort. Of Rate Case Exp.			•	•	•
667.8 Regulatory Commission Expense - Other	•			ı	
675.8 Miscellaneous Expenses	28,094	•	28,094	(1,924) (16)	26,170
Total Administrative and General Expenses	410,573	1	410,573	10,063	420,636
Total Operating and Maintenance Expenses	855,608		855,608	61.122	916.730

Preston Depreci Year En	Preston County Public Service District No. 1 Depreciation and Amortization Year Ended June 30, 2024					Statement A Schedule 3
Account	t r Description	Per Books (1)	Accounting Adjustments (2)	Per Books Adjusted (3) \$	Going Level Adjustments (4)	Going Level (5)
403	Depreciation Amortization	285,817 6,320	,	285,817 6,320	(71,791) (18)	214,026 6,320
	Total Depreciation and Amortization	292,137	1	292,137	(71,791)	220,346

Preston County Public Service District No. 1 Taxes Other Than Income Taxes Year Ended June 30, 2024						0)	Statement A Schedule 4
Account Number Description	Per Books (1)	Accounting Adjustments (2) \$		Per Books Adjusted (3)	Going Level Adjustments (4)		Going Level (5)
Federal Taxes 408.12 Social Security (FICA)	21,312	(2,387) (2)	(3)	18,925	1,441 (19)	(19)	20,366
West Virginia Taxes 408.10 Utility Regulatory Assessment Fees 408.11 Property Taxes 408.13 Other Taxes and Licenses	3,274 (152)			3,274 (152)	1 1 1		3,274 (152)
Total Taxes Other Than Income Taxes	24,434	(2,387)		22,047	1,44		23,488

Preston Count Other Income Year Ended Ju	Preston County Public Service District No. 1 Other Income Year Ended June 30, 2024					Statement A Schedule 6	A 0
Account	t r Description	Per Books (1)	Accounting Adjustments (2)	Per Books Adjusted (3)	Going Level Adjustments (4)	Going Level (5)	<u>a</u>
414 419 421	Gain or Loss on Disposition of Property Interest Income Nonutility Income	(51,755) 16,658 3,652		(51,755) 16,658 3,652	51,755 (20)	(20) 16,658 3,652	ابد م
	Total Other Income	(31,445)	•	(31,445)	51,755	20,310	

Preston Other In Year En	Preston County Public Service District No. 1 Other Income Deductions Year Ended June 30, 2024					S _S	Statement A Schedule 7
Account Number	t r Description	Per Books	Accounting Adjustments	Per Books Adjusted	Going Level Adjustments	Ō	Going Leve
		£ &	(Z)	<u>ල</u> &	(4)		(S) #
426	Miscellaneous Nonutility Expenses	•	1	•			
427.1	Interest on Debt to Associated Companies	•		1	•		•
427.2	Interest on Short-Term Debt	1	ı		•		•
427.3	Interest on Long-Term Debt	177,445		177,445	(28,089) (21)	(21)	149,356
427.4	427.4 Interest on Customer Deposits	•	ľ	i	1		t
427.5	427.5 Interest - Other	•	•	•	1		•
428	Amortization of Debt Discount and Expenses	•		•			1
	Total Other Income Deductions	177,445	-	177,445	(28,089)		149,356

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	5	2
	Ì	Ų
	3	ġ
•	u	9

Preston County Public Service District No. 1

Detail of Debt Capital Year Ended June 30, 2024										
Debt Holder - Per Books	Nominal Date of Issue	Date of Maturity	Original Loan Amount	Outstanding per Balance Sheet \$	Interest ar	Interest and Principal for Year Rate Interest Principal \$	al for Year Principal \$	Totals \$	Debt Service Reserve Reqt.	Debt Service Coverage %
Bonds Rural Development - 95A Rural Development - 95B DWTRF - 07B IJDC - 07A JDC - 9 Roads - 13A Bonds 18 Revenue Subtotal Bonds	6/1/1996 6/1/1997 6/30/2008 6/30/2008 8/7/2018	6/1/2036 6/1/2037 6/30/2046 6/30/2038 6/1/2053 3/1/2046	1,190,000 585,000 806,868 1,391,000 500,000 3,520,000 7,992,868	569,207 299,902 389,950 831,131 383,988 3,207,245 5,681,423	5.25% 5.25% 1.00% 3.00%	26,571 16,298 3,911 123,220 170,000	38,985 19,294 26,896 36,140 11,359 115,134 247,808	65,556 35,592 26,896 36,140 15,270 238,354 417,808	Fully Funded Fully Funded Fully Funded Fully Funded Fully Funded 19,068	11 11 11 11 11 11 11 11 11 11 11 11 11
Other Long Term Debt CMB Loan 4383 Air Compressor CMB Loan Little House Loan Subtotal Other Long Term Debt Total Debt Service	9/10/2020 10/18/2022	9/10/2023 10/18/2037	33,850 189,000 222,850 8,215,718	84,561 84,561 5,765,984	3.50%	18 7,374 7,392 177,392	2,958 99,491 102,449 350,257	2,976 106,865 109,841 527,649	N/A N/A -	
Debt Holder - Going Level	Nominal Date of Issue	Date of Maturity	Original Loan Amount	Outstanding per Balance Sheet	Rate	interest and Principal for Year Rate Interest Principal	Principal	Totals \$	Debt Service Reserve Reqt.	Debt Service Coverage %
Bonds Rural Development - 95A Rural Development - 95B DWTRF - 07B IJDC - 07A JJDC - 9 Roads - 13A Bonds 18 Revenue Subtotal Bonds	6/1/1996 6/11/1997 6/30/2008 6/30/2008 8/7/2013 5/7/2018	6/1/2036 6/1/2037 6/30/2046 6/30/2038 6/1/2053 3/1/2046	1,190,000 585,000 806,868 1,391,000 5,520,000 7,992,868	569,207 299,902 389,950 831,131 383,988 3,207,245 5,681,423	4.50% 5.25% 1.00% 3.00%	26,571 16,298 - 3,911 95,149 141,929	38,985 19,294 26,896 36,140 11,359 95,535 *	65,556 35,592 28,896 36,140 15,270 190,684 370,138	Fully Funded Fully Funded Fully Funded Fully Funded Fully Funded 19,068	110 110 110 110 115
Other Long Term Debt CMB Loan 4383 Air Compressor CMB Loan Little House Loan Subtotal Other Long Term Debt Total Debt Sewice	9/10/2020 10/18/2022	9/10/2023	33,850 189,000 222,850 8,215,718	84,561 84,561 5,765,984	3.50% 6.75%	7,374 7,374 149,303	12,822 *** 12,822 241,031	20,196	N/A N/A -	

*Staff removed a fifth quarterly payment during the test year.

**Staff removed the payments of this loan due to the loan maturing.

***Staff removed the District's one time payment of \$86,669 during the test year.

Preston County Public Service District No. 1 Customer's Bill Analysis Year Ended June 30, 2024										Statement D Sheet 1 of 4
Per Books Adjusted - Metered Customers	Number of Rile	M. Gals	Rate	Revenue	First Next Next All Over 3 3 4 10 20 Revenue Mallons Mallons Mallons Mallons Mallons Mallons Mallons Mallons	Next 3 M Gallons	Next 4 M Gallons	Next 10 M Gallons	All Over 20 M Gallons	Revenue
	ε	Œ	€ 3	€ &	(9)	(9)	8	(8)	(6)	(10)
Minimum Bills			, ;							
5/8 inch meter 3/4 inch meter	5,181	7,870	51.93 77.90	269,049 935						
1 inch meter	11	200	129.83	6,997						
1-1/2 inch meter	' :	' '	259.65	, 55, 00						
2 inch meter 3 inch meter	g '	, 9	830.88	454.32						
4 inch meter	•	•		٠						
6 inch meter	•	ï		•						
Usage Charge					0	90				
Next 3,000 gallons	2,6/5	8/8/01			1 890	4,854	953			
Next 4,000 gallons Next 10,000 gallons	348	5,002			4	9.4	1,392	1,522		
All Over 20,000 gallons	83	4,887			249	249	332	830	3,227	
Rates					11,208	6,137 13,83	2,677	2,352 9.83	3,227	
Revenue Per Analysis	090'6	33,876		302,415	194,010	84,875	31,725	23,354	22,199	628,579
	Number				First	Next	Next	Next	All Over	
Per Books Adjusted - Metered Customers	o di	M. Gals	Rafe	Revenue	Sevenie M Gallons M Gallons M Gallons M Gallons M Gallons	3 M Gallons	4 M Gallons	10 M Gallons	20 M Gallons	Revenise
לפווחם ל בטבר - ספונס בטבר	3	(2)	6	€	(9)	(9)	8	8)	6	(10)
100			6	•						ıA
Minimum bills 5/8 inch meter	5 485	8.343	57 03	312,810						
3/4 inch meter	12		85.55	1,027						
1 inch meter	77	287	142.58	10,979						
1-1/2 inch meter	' ;	' 8	285.15	, 700 40						
2 inch meter 3 inch meter	\$ '	3 '	912.48							
4 inch metar	•	٠	1,425.75	•						
8 inch meter	•	٠	2,851.50	•						
Usage Change										
Next 3,000 gallons	2,677	10,896			8,031	2,865				
Next 4,000 gallons	488	3,629			1,484	464	5 5	700		
Next 10,000 gallons	282	4,522			2 5	\$ £	221,1	70/1	2.054	
All Over zu, oou gallons	ñ	4,234			10.518	5,352	2,065	2,292	3,054	
Rates						15.19	13.01	10.90	7.55	
Revenue Per Analysis	9,134	32,003		349,452	198,947	81,300	26,865	24,979	23,055	705,598
Total Revenue Per Analysis	18,194	18,194 65,879								1,364,177
Correction Factor Total Per Books Adjusted Sales Revenue and Cash Working Capital Reserve Total Per Books Adjusted Cash Working Capital Reserve	sh Working Ca Reserve	pital Rese	. Se							1,008402 1,372,911 102,525
Total Per Books Adjusted Sales Revenue										1,270,386

Preston County Public Service District No. 1 Customer's Bill Analysis Year Ended June 30, 2024				Statement D Sheet 2 of 4
Per Books Adjusted - Private Fire Customers July 2023 - Decmeber 2023	Number of Bills	M. Gals Sold	Rate	Revenue
Private Fire	(1)	(2)	(3) \$ 283.71	(4) \$ 3,405
Revenue Per Analysis	12	E		3,405
Per Books Adjusted - Private Fire Customers January 2024 - June 2024	Number of Bills (1)	M. Gals Sold (2)	Rate	Revenue (4)
Private Fire	1		316.93	· ♣
Revenue Per Analysis		•		t
Total Revenue Per Analysis Correction Factor Total Per Books Adjusted Private Fire Revenue and Cash Working Capital Reserve Total Per Books Adjusted Cash Working Capital Reserve Total Per Books Adjusted Private Fire Revenue	d Cash Worki	ng Capital	Reserve	3,405 1.000000 3,405 239 3,166

Preston County Public Service District No. 1 Customer's Bill Analysis Year Ended June 30, 2024

Going Level	to	M Gals			First	Next	Next	Next 10	All Over	
	Bills	Sold	Rate	Revenue	M Gallons M Gallons M Gallons M Gallons M Gallons	M Gallons	M Gallons	M Gailons	M Gallons	Revenue
	(1)	(2)	ල 4	\$	(9)	(9)	E	(8)	6	(10) \$
Minimum Bills										
5/8 inch meter	10,666	16,213	57.03	608,282						
3/4 inch meter	24	•	85.55	2,053						
1 inch meter	154	487	142.58	21,957						
1-1/2 inch meter	•	•	285.15	•						
2 inch meter	108	298	456.24	49,274						
3 inch meter	•	•	912.48	•						
4 inch meter		•	1,425.75							
6 inch meter	•	•	2,851.50	•						
Usade Charde										
Next 3,000 gallons	5,352	21,875			16,056	5,819				
Next 4.000 gallons	1,118	8,362			3,354	3,354	1,654			
Next 10,000 gallons	630	9,523			1,890	1,890	2,520	3,223		
All Over 20,000 gallons	142	9,120			426	426	268	1,420	6,280	
					21,726	11,489	4,742	4,643	6,280	
Rates					19.01	15.19	13.01	10.90	7.55	
Revenue Per Analysis	18,194	62,879	7	681,566	413,011	174,522	61,696	50,614	47,416	1,428,826
Correction Factor			47							1.006402
Total Going Level Sales Revenue and Cash Working Capital Reserve	ash Working Capital Reser	rve								1,437,973
Total Going Level Cash Working Capital Reserve	Reserve								,	111,874
Total Coing Level Sales Revenue										1.326.099

Preston County Public Service District No. 1 Customer's Bill Analysis Year Ended June 30, 2024				Statement D Sheet 4 of 4
Private Fire Customers Going Level	Number of Bills	M. Gals Sold	Rate	Revenue
	(1)	(2)	ල \$	\$
Private Fire	12		316.93	3,803
Revenue Per Analysis Correction Factor	12	1		3,803
Total Going Level Private Fire Revenue and Cash Working Capital Reserve Total Going Level Cash Working Capital Reserve Total Going Level Private Fire Revenue	forking Capital F	(eserve		3,803 296 3,507

Preston County Public Service District No. 1 Case No. 25-0723-PWD-19A

Statement D Schedule 2 Sheet 1 of 3

Preston County Public Service District No. 1 Current Tariff Effective for All Service Rendered On and After December 3, 2023

APPLICABILITY

Applicable within the entire territory served.

AVAILABILITY OF SERVICE

Available for general domestic, commercial, industrial and sale for resale water service.

RATES (customers with metered water supply)*

First	3,000	gallons used per month	\$ 19.01	per 1,000 gallons
Next	3,000	gallons used per month	\$ 15.19	per 1,000 gallons
Next		gallons used per month	\$ 13.01	per 1,000 gallons
Next		gallons used per month	\$ 10.90	per 1,000 gallons
All Over		gallons used per month	\$ 7.55	per 1,000 gallons

MINIMUM CHARGE*

No bill will be rendered for less than the following amounts, according to the size of meter installed:

5/8	inch meter	\$ 57.03	per month
3/4	inch meter	\$ 85.55	per month
1	inch meter	\$ 142.58	per month
1 - 1/2	inch meter	\$ 285.15	per month
2	inch meter	\$ 456.24	per month
3	inch meter	\$ 912.48	per month
4	inch meter	\$ 1,425.75	per month
6	inch meter	\$ 2,851.50	per month

DELAYED PAYMENT PENALTY*

The above tariff is net. On all accounts not paid in full when due, ten percent (10%) will be added to the net current amount unpaid. This delayed payment penalty is not interest and is only to be collected once for each bill where it is appropriated.

TAP FEE

The following charge is to be made whenever the utility installs a new tap to serve an applicant.

A tap fee of \$350.00 will be charged to all customers who apply for service outside of a certificate proceeding before the Commission for each new tap to the system.

Preston County Public Service District No. 1 Case No. 25-0723-PWD-19A Statement D Sheet 2 of 3

Preston County Public Service District No. 1

Current Tariff

Effective for All Service Rendered On and After December 3, 2023

RECONNECTION CHARGE - \$20.00

To be charged whenever the supply of water is turned off for violations of rules, non-payment of bills or fraudulent use of water.

PRIVATE FIRE PROTECTION SERVICE*

Where connections, hydrants, sprinklers, etc., on privated property are maintained by customer: \$316.93 annual fee.

LEAK ADJUSTMENT*

\$2.35 per 1,000 gallons is to be used when the bill reflects unusual water consumption which can be attributed to eligible leakage on customer's side of the meter. This rate shall be applied to all such consumption above 200% of the customer's historical usage.

RETURNED CHECK CHARGE

A service charge equal to the actual bank fee assessed to the District, up to a maximum of \$25.00, will be imposed upon any customer whose check for payment of charges is returned by the bank due to insufficient funds.

SECURITY DEPOSIT

Not to exceed two-twelfths (2/12) of the average monthly bill of the applicant's specific customer class, or fifty dollars, whichever is greater. This fee may be changed by the applicable statutory provisions.

Statement D Sheet 3 of 3

Preston County Public Service District No. 1 Case No. 25-0723-PWD-19A

Preston County Public Service District No. 1

Current Tariff

Effective for All Service Rendered On and After December 3, 2023

MUNICIPAL EXCISE TAX SURCHARGE

The municipalities listed below, having imposed public utility tax computed on the basis of two percent of the revenues from water sales by the water utility within the corporate limits of such municipalities, shall be billed as a "surcharge" to the customers receiving service within said corporate limits. The water utility is required to collect the utility tax pursuant to W.Va.Code §8-13-5A. Customers receiving water service within the corporate limits of the specified municipality shall pay a surcharge base on the following surcharge rates:

Utility Excise Tax

Municipality Local Tax Rate

City of Reedsville

2%

*7.78% CASH WORKING CAPITAL RESERVE INCREMENT

7.78% of total billings at the indicated rates is required to be recorded as a credit to Account 265 "Miscellaneous Operating Reserves," (instead of revenue accounts). The utility shall apply that percentage to total monthly tariff collections and charge that amount to Account 127 "Other Special Funds" (instead of cash), and to be deposited into a distinct CWCR Bank Account.

	Year E	inded
Description	06/30/23	06/30/24
Access and Other Debits	\$	\$
Assets and Other Debits		
Utility Plant	42 720 425	13,720,296
Plant	13,739,425	(5,185,937)
Less: Accumulated Depreciation	<u>(4,947,793)</u> 8,791,632	8,534,359
Net Utility Plant	(9,480)	(15,800)
Less: Accumulated Amortization	(8,460)	(10,000)
Utility Plant Acquisition Adjustments	_	
Other Utility Plant Adjustments	8,782,152	8,518,559
Total Net Utility Plant	0,702,102	0,010,000
Other Property and Investments		_
Investment in Associated Companies	_	-
Utility Investments	_	-
Other Investments	_	-
Sinking Funds	_	-
Depreciation Fund Other Special Funds	99,882	101,931
Other Special Funds: Cash Working Capital Reserve	352,052	417,052
Total Other Property and Investments	451,934	518,983
Current and Accrued Assets		
Cash	48,743	59,349
Special Deposits	316,650	299,246
Working Funds	-	-
Temporary Cash Investments	1,1,1,1	
Customer Accounts Receivable	128,992	147,874
Other Accounts Receivable	-	•
Accum Prov for Uncollectible Accounts	(17,697)	(16,895)
Notes Receivable		
Receivables from Associated Companies	-	-
Materials and Supplies	-	-
Prepayments	-	•
Accrued Interest and Dividends Receivable	•	•
Rents Receivable	•	
Accrued Utility Revenues	-	
Misc Current and Accrued Assets	470.000	400 F74
Total Current and Accrued Assets	476,688	489,574
Deferred Debits		
Unamortized Debt Discount and Expense	•	-
Extraordinary Property Losses		-
Preliminary Survey and Investigation charges		_
Clearing Accounts		
Temporary Facilities Miscellaneous Deferred Debits	•	-
MISCENAREOUS LIERTEO LIEURS		
Research and Development Expenditures	-	
	-	-

	Year E	inded
	06/30/23	06/30/24
	\$	\$
Liabilities and Other Credits		
Capital Stock and Surplus		
Common Stock Issued	•	•
Other Paid-In Capital		(40= 0=0)
Retained Earnings	(62,221)	(137,672)
Total Capital Stock and Surplus	(62,221)	(137,672)
Long Term Debt	5 000 000	5.004.400
Bonds	5,929,230	5,681,423
Advances from Associated Companies	407.040	04 561
Other Long-Term Debt	187,010 6,116,240	84,561 5,765,984
Total Long Term Debt	0,110,240	3,703,904
Current and Accrued Liabilities	22.400	10 135
Accounts Payable	23,488	19,135
Notes Payable	-	_
Payable to Associated Companies	32,548	27,345
Customer Deposits	4,195	3,194
Accrued Taxes	4,133	0,104
Accrued Interest	_	-
Accrued Dividends Mature Long-Term Debt and Interest		
Misc Current and Accrued Liabilities	298,468	402,873
Total Current and Accrued Liabilities	358,699	452,547
Loral Critical and Vocación Cramines		and the same of th
Deferred Credits		
Unamortized Premium on Debt	•	-
Customer Advances for Construction	•	-
Other Deferred Credits	•	•
Accumulated Deferred Investment Tax Credits		
Total Deferred Credits	•	
Operating Reserves		
Property Insurance Reserve	-	-
Injuries and Damages Reserve	-	-
Pensions and Benefits Reserve	-	_
Miscellaneous Operating Reserves	-	•
Total Operating Reserve		Application of the control of the co
Contributions in Aid of Construction	an element to the second	
Contributions in Aid of Construction	3,298,056	3,446,256
Accumulated Amort. Of Contributions in Aid of Construction		0.440.050
Total Contributions in Aid of Construction	3,298,056	3,446,256
Accumulated Deferred Income Taxes		
Accelerated Amortization		
Liberalized Depreciation	•	•
Other		
Total Accumulated Deferred Income Taxes		-
Total Liabilities and Other Credits	9,772,995	9,664,787
Total Liabilities and Equity	9,710,774	9,527,115
total Liabilities and Equity		

^{***}Source: Annual Report for FYE June 30, 2024

Preston County Public Service District No. 1 Cash Flow Statement Year Ended June 30, 2024 Statement F Schedule 2 Sheet 1 of 2

Description	Per Books	Per Books Adjusted	Going Level
	Ψ	Ψ	•
Available Cash			
Metered Water Revenue	1,270,386	1,270,548	1,326,251
Private Fire	3,166	3,166	3,525
Forfeited Discounts	29,826	29,830	31,136
Miscellaneous Service Revenues	2,247	2,247	2,247
Other Water Revenues Total Operating Revenue	1,305,625	1,305,791	1,363,158
Cash Working Capital Reserve Increment	105,343	105,177	114,797
Interest Income	16,658	16,658	16,658
Nonutility Income	3,652	3,652	3,652
Total Available Cash	1,431,278	1,431,278	1,498,265
Cash Requirements			
Operation and Maintenance Expenses	855,608	855,608	916,730
Taxes Other Than Income Taxes	24,434	22,047	23,488
Total Cash Requirements	880,042	877,655	940,218
Cash Available for Debt Service	(A) <u>551,236</u>	553,623	558,048
Debt Service Requirements			
Bonds	170,000	170,000	141,929
Interest Principal	247,808	247,808	228,209
Sub-Total	(B) 417,808	417,808	370,138
Debt Service Reserve Funding	19,068	19,068	19,068
Dept dervice reserve i direing	.0,000		,,,,,,,
Other Long Term Debt	7 200	7 202	7 274
Interest	7,392	7,392	7,374 12,822
Principal Sub-Total	102,449 109,841	102,449 109,841	20,196
Total Debt Service Requirements	546,717	546,717	409,402
			114,797
Cash Working Capital Allowance	105,343	105,177	(14,797
Remaining Cash Surplus (Deficit)	(100,824)	(98,271)	33,849
Cash Surplus Available for Capital Additions Renewal and Replacement Reserve Remaining Surplus After R & R Fund			34,023 (174)
Total Available for Capital Additions			33,849
Debt Service Coverage Factor (A) / (B)	131.94%	132.51%	150.77%

Statement F Schedule 2 Sheet 2 of 2	Total	4,267,057	189,000	545,240	4,191	3,528,626	\$ 705,725		Total \$	4,267,057	•	3,709,999	406,240	4,191	146,627		159,669	\$ 31,934
	2020	3,388,971	•	12,622		3,376,349	Five Year Average		\$	3,388,971		3,376,349	12,622		1	1.240		Five Year Average
	2021	502,466	•	357,816	1	144,650	Five		\$	502,466	•	144,650 *	357,816	•	ı	1.207		Five
	2022	89,946	•	13,652	1,691	74,603			\$	89,946	i	1	13,652	1,691	74,603	1.115	83,182	
	2023	256,362	189,000	12,950	•	54,412			2023	256,362	•	189,000	12,950		54,412	1.068	58,105	
e District No. 1 nt Additions	2024	29,312	•	148,200	2,500	(121,388)			\$	29,312	•	1	9,200	2,500	17,612	1.044	18,383	
Preston County Public Service District No. 1 Year Ended June 30, 2024 Five Year Average of Net Plant Additions	Per Books	Plant Additions	Less: Debt	Less: CIAC	Less: Gain on Sale	Net		Adjusted		Plant Additions	Adjustment Plant Addition	Less: Debt	Less: CIAC	Less: Gain on Sale	Net	District's CC Index	Adjusted Net Additions	

*Per Staff's Rule 42 from Case No. 23-0496-PWD-19A

Statement G Sheet 1 of 7

Adjustment Number	Account Number		Accounting Adjustments	-	(Decrease)
(1)	461.2 461.3 462.2	Residential Revenues Commercial Revenues Industrial Revenues Private Fire Protection Forfeked Discounts Cash Working Capital Resen	ve		130 24 8 0 4 (166)

Month	Sales and Forfeited Discounts	CWCR Percentage	CWCR	Less: Per Books CWCR	Adjustment
	S		\$	\$	\$
July	112,165	7.00%	7,852	7,877	(25)
August	117,537	7.00%	8,228	8,244	(16)
September	112,378	7.00%	7,866	7,880	(14)
October	114,206	7.00%	7,994	8,010	(16)
November	108.953	7.00%	7,627	7,637	(10)
December	119,043	7.78%	9,262	9,268	(6)
January	120,796	7.78%	9,398	9,408	(10)
February	123,858	7.78%	9,636	9,656	(19)
March	115,199	7.78%	8,962	8,981	(19)
April	118,149	7.78%	9,192	9,203	(11)
May	121,306	7.78%	9,438	9,449	(11)
June	124,965	7.78%	9.722	9.732	(9)
Total	1,408,555		105,177	105,343	(166)

	Account Number	Per Books Balance	Allocation Percentage	Adjustment
_	a popular	\$	NAME OF TAXABLE PARTY.	\$
	461.1	1,019,523	78,22%	(130)
	461.2	187.897	14,42%	(24)
	461.3	62,966	4.83%	(8)
	462.2	3,166	0.24%	(0)
	470	29,826	2.29%	(4).
		1,303,378	100.00%	(166)

To reclassify the CWCR increment, approved in Case No. 18-0894-PWD-19A, effective date of May 5, 2020 and approved in Case No. 23-0496-PWD-19A, effective date of December 3, 2023.

408.12 Social Security (FICA) (2)

(2,387)

To remove FICA payment related to 2nd quarter of 2020.

Statement G Sheet 2 of 7

1,526

Adjustment Number	Account Number	•	Going Level Adjustments	(Decrease)
(3)	461.1 461.2 461.3 462.2	Residential Revenues Commercial Revenues Industrial Revenues Private Fire Protection		52,216 9,622 3,225 399

Customer Class	Per Books Adjusted Revenues and CWCR	Going Level	Adjustment
	\$	\$	\$
Residential	1,101,826	1,154,042	52,216
Commercial	203.042	212,664	9,622
Industrial	68.043	71,267	3,225
Private Fire	3.405	3,803	399
Total	1,376,315	1,441,777	65,461

To adjust revenues for current rates per Case No. 23-0496-PWD-19A, effective for all service rendered on and after December 3, 2023.

(4)	470	Foreited Discounts		
		Description	Amount	
		Per Books Adjusted Forfeited Discounts Per Books Adjusted Sales Revenues Forfeited Discounts Ratio	\$ 29,830 <u>1,273,715</u> 2,34%	

 Per Books Adjusted Sales Revenues
 1.273,715

 Forfetted Discounts Ratio
 2,34%

 Going Level Sales Revenue
 1,441,776

 Going Level Forfetted Discounts and CWCR
 33,766

 Less: Per Books Forfetted Discounts and CWCR
 32,240

 Adjustment
 1,528

To adjusted forfeited discounts for the above adjustment to Sales Revenue.

	Cash Working Capital Rese 461.1 Residential Revenues 461.2 Commercial Revenues 461.3 Industrial Revenues 462.2 Private Fire Protection 470 Forfeited Discounts	(1) (1)	,620 ,513) ,383) (464) (41) (220)
--	--	------------	--

Description	Gross Going Level Revenue	CWCR%	Going Level CWCR Increment	Less: Per Books Adjusted CWCR Increment	Adjustment
	\$		\$	\$	\$
Residential	1,154,042	7.78%	89,784	82,271	7,513
Commercial	212,664	7.78%	16,545	15,162	1,383
Industrial	71,267	7.78%	5,545	5,081	464
Private Fire	3.803	7.78%	296	255	. 41
Forfeited Discounts	33,766	7.78%	2,627	2,407	220
Total	1,475,543	1.1070	114,797	105,177	9.620

To reflect CWCR increment in the District's current rates per Case No. 23-0496-PWD-18A, effective for all service rendered on and after December 3, 2023.

Statement G Sheet 3 of 7

Adjustment Number	Account Number	Going Level Adkustments	(Decrease)
(6)	601.3	Salaries and Wages - Employees	4,890
	601.5	Salaries and Wages - Employees	1,849
	601.8	Salaries and Wages - Employees	5,758

Employee	Hours at Regular	Hours at Overtime	Regular Pay Rate	Overtime Pay Rate	Total
	hr	hr	\$/hr	\$/hr	\$
Employee 1	2.135.85	184.50	21.27	31.91	50,679
Employee 2	2.285.74	528.43	29.07	43.61	89,491
Employee 3	2.242.15	516.11	27.92	41.88	84,216
Employee 4	2,065.58	35.56	18.54	27.81	39,284
Employee :	Going Level Salaries	and Wages			263,670
	Less: Per Books Adju				251,373
	Adjustment			1000	12,297

Par Books Balance	Allocation Percentage	Adjustment
\$		\$
99,952	39.76%	4,890
33,712	13.41%	1,649
	46.83%	5.758
	100.00%	12,297
	Balance \$	Balance Percentage \$ 99,952 39,76% 33,712 13,41% 117,709 46,83%

To increase employee salaries and wages based upon pay increases effective January 2024 and January 2025 at test year hours.

Employee Pensions and Benefits Employee Pensions and Benefits 604.3 604.8 (7)

236 27,399

Employee	Monthly Amount	Annual Amount
4	\$	\$
Employee 1	2,307	27,689
Employee 2	778	9,340
Employee 3	2,484	29,811
Employee 4	1,450	17,405
Total Health Insurance		84,245
Less: Employee Contribution		7,463
Going Level Health Insurance	-	76,782
Less: Per Books Adjusted		49,147
Adjustment	-	27,635

Account Number	Per Books Balance	Allocation Percentage	Adjustment
	\$		\$
604.3	653	0.85%	236
604.8	75.786	99.15%	27,399
	76,439	100.00%	27,635

To adjusted health insurance from Highmark based on October 2025 invoice.

604.3 Employee Pensions and Benefits 604.8 Employee Pensions and Benefits (8)

11 1,251

Description		Amount		
Going Level Full-Time Wages & Sa	laries	263,670		
Less: Not Subject to Retirement				
Wages Subject to Retirement		263,670		
PERS Rate		9.00%		
Going Level Retirement Expense	,	23,730		
Less: Per Books Adjusted		22,468		
Adjustment		1,262		
	Account	Per Books	Allocation	
	Number	Balance	Percentage	Adjustment
State State Control of the State Sta	***************************************	\$		\$
	604.3	653	0.85%	1
	604.8	75.786	99.15%	1,25
		76,439	100.00%	1,26

To adjust retirement expense to reflect applicable Going Level Wages & Salaries at the PERS rate of 9% effective July 1, 2022.

Statement G Sheet 4 of 7

Adjustment Account Number Number

Going Level Adjustments

(Decrease)

1,238

(9)	610.1	Purchased	Water
-----	-------	-----------	-------

Description	Usage	Rate	Amount
	M Gal	\$ / M Gal	\$
First 5,000 gallons	60	10.15	609
Next 5,000 gallons	60	9.51	571
Next 10,000 gallons	120	9.18	1,102
Next 10,000 gallons	120	8.71	1,045
Next 970,000 gallons	5,344	8.07	43,126
Next 500,000 gallons		6.92	
All Over 1,500,000 gallons		6.25	
Total Going Level	5,704	-	46,452
Less Per Books Adjusted			45.214
Adjustment		-	1,238

To increase purchased water expense for Clinton Water Association, Inc. rate effective July 1, 2025.

(10) 615.3 Purchased Power 615.5 Purchased Power 4,705 447

Schedule B		Units	Rate	Amount
Customer Charge (per month)		72	10.00	720
Energy Charge - First 400 kWh		23,347	0.12808	2,990
Energy Charge - Over 400 kWh		67,858	0.11403	7,738
Environmental Control Charge Normalization Surcharge	(kWh)	91,205	0.00067	61
Environmental Control Charge (kWh)	•	91,205	0.00215	196
Environmental Control Charge - 2 (kWh)		91,205	0.00025	23
Vegetation Management Surcharge (kWh)		91,205	0.01157	1,055
Renewable Electricity Surcharge (kWh)		91,205	0.00007	6
ELG Surcharge (kWh)		91,205	0.00044	40
Subtotal		0.,200		12,830
Outstate O		Units	Rate	Amount
Schedule C		12	48.00	552
Customer Charge (per month)		1,169	17.04	19,920
Demand Charge (kw/kWA)			0.05557	16,746
Energy Charge (kWh)	0.481848151	301,344	0.05657	35
Environmental Control Charge Normalization Surcharge		1,169		33
Environmental Control Charge Normalization Surcharge	(kWh)	301,344	0.00011	
Environmental Control Charge (kW/kVA)		1,169	0.33	386
Environmental Control Charge (kWh)		301,344	0.00108	325
Environmental Control Charge - 2 (kW/kVA)		1,169	0.04	47
Environmental Control Charge - 2 (kWh)		301,344	0.00012	36
Vegetation Management Surcharge (kW/kVA)		1,169	2.81	3,285
Renewable Electricity Surcharge (kW/kVA)		1,169	0.02	23
ELG Surcharge (kW/kVA)		1,169	0.15	175
Subtotal				41,563
Outdoor Lighting		Units	Rate	Amount
Monthly Rate per Pole - 9,500 L SV (51)		12	9.61	115
Monthly Rate per Pole - 9,500 L Cobra SV (51)		12	10.40	125
Monthly Rate per Pole - 22,000 L SV Flood (86)		12	14.92	179
Monthly Rate per Pole - 50000 L SV Flood (167)		12	23.06	277
Environmental Control Charge Normalization Surcharge	(KWh)	4.260	(0.00025)	(1
Environmental Control Charge (kWh)	,	4.260	0.00081	`3
Environmental Control Charge - 2 (kWh)		4,260	0.00009	ā
Vegetation Management Surcharge (kWh)		4,260	0.04037	172
		4,260	-	
Renewable Electricity Surcharge (kWh)		4,260	0.00006	0
ELG Surcharge (kWh)		7,200	V.VUUU	871
		Going Level	-	55,264
		Less: Per Books	Adjusted	50,112
		Adjustment	- Volusion -	5,152
		Colosinour	-	0,102
	Account	Per Books	Allocation	4.45
	Number	Balance \$	Percentage	Adjustment \$
	045.0	•	91,33%	4,705
	615.3	45,767	91.33% 8.67%	447
	615.5	4 345		5,152
		50,112	100.00%	0,102

To adjust purchased power expense for Monongahela Power Company's rates effective July 15, 2025.

Statement G Preston County Public Service District No. 1 Sheet 5 of 7 Detail of Adjustments Year Ended June 30, 2024 Increase Adjustment Account (Decrease) Going Level Adjustments Number Number 3,918 (11) 618.3 Chemicals Qty Rate Amount Description 721 168 6048 - Certified Emulsion Polymer 3,300 34,250 25,224 6.897 2.09 0.53 3062 - Liquid Chlorine 1579 - Sodium Bicarbonate 18,153 0.40 10,090 2261 - Sodium Hydroxide 2500 - Fluorosilicic Acid 4,472 33,600 0.55 3.15 18 480 6021 - Premier PAC 63D 200 50 1582 - Sodium Hexametaphosphate Glassy Granular 40 169 1061 - Bentontie 1 169.00 3081 - Chior-Away Tablet 2,850 95.00 Delivery Fee Total Going Level 80,444 56,526 Less Per Books Adjusted Adjustment To adjusted chemical expenses at current rates 2,809 657.8 Insurance - General Liability (12) Description 32,596 Going Level 29,787 Less Per Books 2,809 Adjustment To provide for general liability insurance per the Bill Bailey Insurance Agency policy effective February 26, 2025. (309)657.8 Insurance - Workman's Compensation (13)Description Amount 2,881 Going Level 3,170 Less Per Books Adjustment To provide for workman's compensation insurance per the Encova Insurance policy effective May 20, 2025. 7,378 (14)670.7 Bad Debt Expense Amount Description 1,475,543 Going Level Sales, Forfalted Discounts, and CWCR Bad Debt Expense Ratio
Going Level Bad Debt Expense Less Per Books Adjusted 7,378 To provide for bad debt expense of 0.5% of sales, forfelted discounts, and CWCR. (25,950) 631.8-636.8 Contractual Services (15) Description Amount 18,550 Going Level Less Per Books (25,950) Adjustment To provide for one year of indepented auditor report expense from Tumbuli, Hoover, & Kahl. (3,242) (16) 675.3 2.518 675.4 675.5 Miscellaneous Expenses 191 Miscellaneous Expenses 23,889 Miscellaneous Expenses (1,924) Miscellaneous Expenses 675.8 Less Per Three Year Books Adjusted Average Adjustment . 2025 2024 2023 Account Number \$ 29,281 24,015 (3,242)20,773 675.3 9,024 11,607 24,015 2,516 2,200 738 107,268 3,130 5,646 375 3,130 675.4 675.5 184 59,812 191 23,889 184 59,812 83,701 84,023 675.6 28,094 115,235 (1,924) 31,407 136,263 26,170 136,684 28,094 115,235 19,008 675.8 Total

To adjust miscellaneous expenses based on 3 year average.

Statement G Sheet 6 of 7

Adjustment Number	Account Number	Going Level Adjustments	Decase)
(17)	620.3 620.5 850.5 620.7 620.8	Materials and Supplies Materials and Supplies Transportation Expenses Materials and Supplies Materials and Supplies	1,439 128 625 1,041 1,029

Gross Domestic Production: Imp Index 2012 = 100, Quarterly, Se (Historical)	GDP Implicit Price Deflator Monthly (Forecast)		
7/1/23 - 9/30/23	122.914	Jan-26	131.181
10/1/23 - 12/31/23	123.405	Feb-26	131.511
1/1/24 - 3/31/24	124.374	Mar-26	131.809
4/1/24 - 6/30/24	125.167	Apr-28	132.047
Average	123,965	May-26	132.301
		Jun-26	132,543
Source: St. Louis FED		Jul-26	132.734
Dodisor our dodier		Aug-26	132.983
		Sep-26	133.249
GDP Forecast Deflator	132.656	Oct-26	133.591
GDP Historical Deflator	123.965	Nov-26	133.848
Difference	8.691	Dec-26	134.079
% Change	7.01%	Average	132.656

Source; U.S. Energy Information Administration

Account Number	Per Books Adjusted	Inflation Factor	Adjustment
	\$		\$
620.3	20,531	7.01%	1,439
620.5	1,831	7.01%	128
650.5	8,909	7.01%	625
620.7	14,843	7.01%	1,041
620.8	14,680	7.01%	1,029
675.8 less admin fees	24,026	7.01%	1.684
Total	84,820		5,947

To reflect the impact of inflation subsequent to the test year on unmeasured expenses, given the current high rate of inflation.

(18)	403	Degreciation	(71,791)
/18\	ACC	Denreciation	1

	Amount
	\$
Plant in Service	13,720,296
Less: CIAC	3,446,256
Remain Plant	10,274,040
Plant Depreciation Rate	2.083%
Going Level Depreciation	214,026
Less: Per Books Adjusted	285,817
Adjustment	(71,791)

To reduce depreciation expense on plant acquired by Contributions In Aid of Construction

Statement G Preston County Public Service District No. 1 Detail of Adjustments Year Ended June 30, 2024 Sheet 7 of 7 Increase Adjustment Account Number Number (Decrease) Going Level Adjustments 1,441 408.12 Social Security (FICA) (19)Amount \$ 263,670 Going Level Salaries & Wages Going Level Board Fees Going Level FICA Wages FICA Rate Going Level Social Security (FICA) Less Per Books Adjusted Adjustment 263,670 2,550 266,220 7,85% 20,366 18,925 1,441 To adjust FICA to reflect eligible Going Level Salarias & Wages. 51,755 (20) 414 Gain or Loss on Disposition of Property Amount Going Level Less Per Books Adjusted Adjustment (51,755) 51,755 To remove loss on disposition of property. (28,089) 427.3 Interest on Long-Term Debt (21) 149,303 Going Level Less Per Books Adjusted Adjustment

To reflect interest expense for Long-Term Debt as detailed on Statement C.